

**Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, February 2017**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	1,252	45,949	159,901	17,514	28,256	252,871	9,031
Alaskan .....	--	--	--	--	--	14,374	513
Lower 48 States .....	--	--	--	--	--	238,496	8,518
Imports (PAD District of Entry) .....	18,545	75,636	86,603	10,053	30,069	220,906	7,890
Commercial .....	18,545	75,636	86,603	10,053	30,069	220,906	7,890
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	4,647	-4,804	6,506	-10,385	4,037	--	--
Adjustments <sup>1</sup> .....	62	-6,732	14,077	938	3,277	11,622	415
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	-1,373	2,267	12,210	1,558	4,194	18,856	673
Commercial .....	--	--	12,463	--	--	19,109	682
SPR .....	--	--	-253	--	--	-253	-9
Refinery Inputs .....	25,268	101,597	230,466	16,518	61,445	435,294	15,546
Exports .....	610	6,185	24,411	43	--	31,249	1,116
<b>Ending Stocks</b>							
Total .....	16,550	152,387	971,316	24,274	53,867	1,218,394	--
Commercial .....	16,550	152,387	276,491	24,274	53,867	523,569	--
Refinery .....	10,588	14,864	49,136	2,091	25,279	101,958	--
Tank Farms and Pipelines .....	5,962	137,523	227,355	22,183	25,507	418,530	--
Cushing, Oklahoma .....	--	65,309	--	--	--	65,309	--
Lease .....	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	3,081	3,081	--
SPR .....	--	--	694,825	--	--	694,825	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	57.0	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	33.9	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	192	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	--	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	18,545	75,636	86,603	10,053	30,069	220,906	7,890
PAD District of Processing .....	19,181	71,457	92,165	7,567	30,536	220,906	7,890

-- = Not Applicable.

-- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.